

NuStar Pipeline Operating Partnership, L.P.

In Connection With
PARTICIPATING CARRIERS SHOWN HEREIN

LOCAL AND JOINT PIPELINE TARIFF

Applying on

PETROLEUM PRODUCTS

(Including Liquefied Petroleum Gases)

As Defined in Item No. 10

TRANSPORTED BY PIPELINE
FROM AND TO POINTS NAMED HEREIN

The rates named in this Tariff are expressed in cents per barrel of forty-two (42) United States Gallons and are subject to change as provided by law, also to regulations named herein.

← This tariff contains rates that are higher for shorter than longer distances over the same route. Such departure from the terms of the Amended Fourth Section of the Interstate Commerce Act has been sought pursuant to Fourth Section Application No. 3 dated February 25, 1994.

The rates published herein will have no effect on the quality of the human environment.

[C] This is a baseline tariff filing in compliance with the Commission's order on Tariff Filings in Docket No. RM01-5-000; Order No. 714 (Final rule dated September 19, 2008)

[N] Issued under authority of 18 C.F.R. § 342.3

N] Issued on fourteen (14) days notice under authority of 18 CFR § 341.14. This tariff publication is conditionally accepted subject to a refund pending a 30 day review period.

Issued Date: June 16, 2010

Effective Date: July 1, 2010

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PARTICIPATING CARRIERS	CONCURRENCE NUMBER
ConocoPhillips Pipe Line Company.....	FC 3 No. 2
ONEOK North System, L.L.C.....	FC 2 No. 2
Magellan Pipeline Company, L.P.....	FC 4 No. 1 and FC 5 No. 1

ABBREVIATIONS AND REFERENCE MARKS

F.E.R.C.	Federal Energy Regulatory Commission
UP	Union Pacific Railroad Storage (Bailey Yard), North Platte, Nebraska
No.	Number
[M]	Market Based Rate. Per Docket No. OR97-13-000, May 18, 1998
±	No terminal facilities provided by the carrier.
←	Departure from fourth section as authorized on the title page of Tariff.
[U]	Unchanged rate
[C]	Cancel
[D]	Decrease
[I]	Increase

ALPHABETICAL LIST OF POINTS FROM AND TO WHICH RATES
IN SECTION 2 AND 3 APPLY

Points from which Rates apply	Item Number	Points to which rates apply	Item Number
Arkansas City, Kansas [C] Augusta, Kansas Bushton, Kansas	100, 110 100, 110 130	Aberdeen, South Dakota [C] Augusta, Kansas Columbus, Nebraska	100, 130 110, 130 110, 130
Conway, Kansas Council Bluffs, Iowa	100 100	Concordia, Kansas Conway, Kansas	100, 130 110, 130
El Dorado, Kansas	100, 110, 120	El Dorado, Kansas	110, 120, 130
Houston, Texas McPherson, Kansas Ponca City, Oklahoma	130 100, 110 130 130	Geneva, Nebraska Hutchinson, Kansas	100, 130 100, 130
Tulsa, Oklahoma Wichita, Kansas Minneapolis Junction, Kansas	130 100, 110, 120 100	Jamestown, North Dakota LeMars, Iowa McPherson, Kansas	100, 130 100, 130 110, 130
		Milford, Iowa Mitchell, South Dakota Norfolk, Nebraska	100, 130 100, 130 100, 130
		North Platte, Nebraska Osceola, Nebraska Phillipsburg, Kansas	100, 130 100, 130 100, 130
		Rock Rapids, Iowa Roseville, Minnesota Salina, Kansas	100, 130 100 100, 130
		Sioux Falls, South Dakota Vermillion, South Dakota	100, 130 100, 130
		Wichita, Kansas Wolsey, South Dakota Yankton, South Dakota	100, 120, 130 100, 130 100, 130

SECTION 1

RULES AND REGULATIONS

The NuStar Pipeline Operating Partnership, L.P. and the other pipeline companies participating in this tariff, hereinafter referred to as "carrier", will receive petroleum products for transportation under the following conditions:

Item No. 10. PETROLEUM PRODUCTS AND LIQUEFIED PETROLEUM GASES DEFINED

The term "petroleum product" as used herein, means any petroleum product, including natural gasoline, which by American Society for Testing Materials test methods, substantially distills below seven hundred (700) degrees Fahrenheit, has a Reid vapor pressure not exceeding twenty-eight (28) pounds at one hundred (100) degrees Fahrenheit and a color not darker than No. 3.

The term "liquefied petroleum gas" as used herein means any petroleum product which by American Society for Testing Materials test method has a gauge vapor pressure exceeding twenty-eight (28) pounds but not exceeding two hundred twenty (220) pounds at one hundred (100) degrees Fahrenheit.

Item No. 15. TESTING

Carrier may sample and/or test any shipment prior to acceptance or during receipt of shipment.

Item No. 20. MEASURING

Carrier will gauge or meter petroleum products at origin at time of receipt and at destination at time of delivery. Shipper or consignee shall have the privilege of being present or represented at the time of measurement. Petroleum products will be received and delivered on the basis of volume corrections for temperature from observed temperatures to temperatures on the basis of sixty (60) degrees Fahrenheit. In addition to the volume correction for temperature, liquefied petroleum gases will be received and delivered on the basis of volume corrections from observed pressure to equilibrium vapor pressure.

Carrier will only be accountable for delivery of that quantity of products accepted for transportation from all origins other than Tulsa, Oklahoma or Houston, Texas after the following tender deductions: 1) A tender deduction of one-twentieth (1/20) of one (1) percent by volume on the quantity of all petroleum products accepted for transportation and 2) A tender deduction of two-tenths (2/10) of one (1) percent by volume on the quantity of liquefied petroleum gases accepted for transportation.

Carrier will only be accountable for delivery of that quantity of products accepted for transportation after a tender deduction of one-tenth of (1/10) of one (1) percent by volume on the quantity of all petroleum products accepted for transportation from shipments originating at Tulsa, Oklahoma.

Carrier will only be accountable for delivery of that quantity of products accepted for transportation after a tender deduction of two-tenths of (2/10) of one (1) percent by volume on the quantity of all petroleum products accepted for transportation from shipments originating at Houston, Texas.

Item No. 25. FACILITIES AT ORIGIN AND DESTINATION

Section A - Origin. Carrier will provide, at point of origin, the storage facilities it deems necessary for the orderly scheduling of movements through the pipeline. Petroleum products will be accepted for transportation only when shipper has provided equipment and facilities satisfactory to the carrier for receiving such shipments at point of origin at a pumping rate equal to carrier's then current rate

of pumping.

Section B - Destination. Carrier will provide at its terminals reasonable facilities for receiving, storing, and loading petroleum products.

Shipper or consignee may provide facilities for receiving, storing, and loading petroleum products at carrier's terminals, or at other delivery points on the pipeline.

Carrier assumes no responsibility to accept any petroleum product from any shipper at any time that either the carrier, shipper or consignee does not have facilities for promptly receiving such product from the line at designated destinations.

Item No. 30. MINIMUM SHIPMENT

A minimum of five thousand (5,000) barrels of one quality and specification of a "petroleum product" except for "liquefied petroleum gases" will be accepted for shipment from one or more shippers at one point of origin at one time. The minimum for "liquefied petroleum gases" will be ten thousand (10,000) barrels. However, the minimum will not apply to buffer material required by carrier to reduce contamination. Shipments involving line reversals will be accepted subject to delay until carrier has accumulated a total of twenty-five thousand (25,000) barrels or more of the same or other products to move in the same section of the line in the same direction, at the same time.

Shipments originating at Tulsa, Oklahoma or Houston, TX shall be subject to delay, at the point of origin, until Carrier has accumulated 25,000 barrels or more of Petroleum Products of the same specifications from the same or other Consignors.

Item No. 32. MINIMUM CONSIGNMENT

A total of not less than one thousand (1,000) barrels of a petroleum product may be consigned simultaneously by one or more shippers to any destination, providing there remains in the pipeline after delivery of such consignment at least three thousand (3,000) barrels of the same kind of a petroleum product consigned to a destination beyond such delivery point.

Item No. 35. MINIMUM DELIVERIES FROM CARRIER'S TERMINALS

For delivery of petroleum products from carrier's terminals, consignee or consignor shall provide the required motor tank trucks. Each tank truck to be loaded with liquefied petroleum gas must have a minimum total capacity of five thousand (5,000) gallons. Each tank truck to be loaded with other petroleum products must have a minimum total capacity of two thousand five hundred (2,500) gallons.

Item No. 40. DUTY OF CARRIER

The carrier shall transport and deliver at the destination, with reasonable diligence, the quantities of petroleum products accepted for transportation less the tender deduction.

In the event of non-delivery due to interface cuts or other operating losses, the carrier shall have the right to satisfy any claim by product replacement or cash payment.

Item No. 45. IDENTITY OF SHIPMENT

The shipper or consignee will not receive the identical petroleum products shipped. Petroleum products shipped will be commingled with other substantially-similar petroleum products. Carrier will deliver petroleum products substantially-similar to the petroleum products shipped, but petroleum products delivered may vary in color, gravity, and quality from the petroleum products shipped.

Item No. 49. ACCEPTANCE FREE FROM LIENS AND CHARGES

The Carrier shall have the right to reject any Petroleum Products when tendered for shipment which may be involved in litigation, the title of which may be in dispute, or which may be encumbered by lien or charge of any kind. Further, Carrier will require Shipper's proof of perfect and unencumbered title

or satisfactory indemnity bond.

Item No. 50. LIABILITY OF CARRIER

Carrier shall not be liable for any delay in delivery of petroleum products or for any loss of damage to, or contamination of petroleum products that are caused by events beyond Carrier's reasonable control, including, without limitation acts of God, acts of government, acts of public enemies, acts of terrorists accidents, civil unrest, explosions, fires, floods, labor disputes, riots, strikes, war, breakdowns of machinery, or shortages of fuel or power or by act of default of shipper, or consignee, or resulting from any other cause not due to the negligence of Carrier, whether similar or dissimilar to the causes herein enumerated. Any such loss shall be apportioned by Carrier to each shipment of product or portion thereof involved in such loss in the proportion that such shipment or portion thereof bears to the total of all product in the loss, and each shipper or consignee shall be entitled to receive only that portion of its shipment remaining after deducting his proportion as above determined of such loss. Carrier shall prepare and submit a statement to shippers and consignees showing the apportionment of any such loss.

As a condition to Carrier's acceptance of petroleum products for shipment, each shipper will release, indemnify, defend, and hold harmless Carrier from and against any and all claims, causes of action, costs, damages, fines, liabilities, and losses (including, without limitation, reasonable attorneys' fees and defense costs) arising out of: the breach of any provision of this tariff by the shipper, its consignees, or the employees, contractors, agents, or other representatives of the shipper or its consignees; and injuries (including, without limitation, death) to persons, damage to property, and damage to the environment in connection with the delivery or receipt of petroleum products to or from Carrier. Shipper's release, indemnify, defense, and hold harmless obligations will apply regardless of cause and regardless of the theory of recovery, but not to the extent that a liability is caused by Shipper's negligence.

Item No. 55. CLAIMS, TIME FOR FILING

As a condition precedent to recovery, claims for loss or damage must be filed in writing with the carrier within nine (9) months after delivery of the property, or, in case of failure to make delivery, then within nine (9) months after a reasonable time for delivery has elapsed; and suits shall be instituted against carrier only within two (2) years and one (1) day from the day when notice in writing is given by the carrier to the claimant that carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims for loss or damage are not filed or suits are not instituted thereon in accordance with the foregoing provisions, carrier will not be liable and such claims will not be paid.

Item No. 60. PRORATION OF PIPELINE CAPACITY

When there is tendered to carrier for transportation a quantity which exceeds the current capacity of the carrier, the petroleum products offered by each shipper for transportation will be transported in such quantities and at such times to the limit of capacity so as to avoid discrimination among shippers.

Item No. 65. INJECTION ADDITIVES AND DYES

When requested by a shipper or a consignee, carrier will if injection ratio of the requested additive is within the capabilities of the present injection equipment, for a service charge of [U] six (6) cents per barrel of petroleum product or a service charge of [U] five (5) cents per propane barrel treated, perform the service of injecting dyes, additives and additive mixtures, including pour point depressants or ethyl mercaptan, into oils or propane at carrier's terminal, provided however, that the party requesting such service shall furnish or pay for all required dyes, additives and ethyl mercaptan.

For a service charge of [U] six (6) cents per barrel of gasoline treated, carrier will perform the service of injecting, reporting and control associated with all deposit control gasoline additives. In addition, the party will furnish or pay for the required deposit control gasoline additive.

In the event the specifications or injection ratio of a shipper's additives are outside the capabilities of carrier's injection equipment, the carrier may require the party requesting the service to install satisfactory injection equipment or pay an installation charge for such equipment.

Item No. 66. ODORIZATION

Section A. At locations where loading of tank trucks is performed by transport drivers through facilities furnished by Carrier, Carrier will inject ethyl mercaptan at a ratio of approximately 1.5 pounds per ten thousand (10,000) gallons of propane.

Carrier shall act as agent for the Shipper in the purchase, storage, and injection of ethyl mercaptan and act on Shipper's behalf for the sole purpose of enabling Shipper and its Consignees to comply with applicable Department of Transportation regulations governing injection of ethyl mercaptan and applicable National Fire Protection Association Code provisions.

Section B. Shipper acknowledges and represents that it is knowledgeable in the chemical and physical properties and limitations, storage, use, and handling of odorant and propane, whether odorized or unodorized, and that Shipper has provided for proper use of its products hereunder. Excepting losses or damages to the product transported or handled by Carrier hereunder or for the failure of the Carrier's obligation to maintain and operate its facilities in a proper operating condition, Shipper agrees to indemnify and defend Carrier from any claims, liabilities, or losses (including costs of defense and reasonable attorney's fees), including claims for personal injury, death, or property damage, involving Carrier, Shipper, Shipper's consignee, or third parties based on or arising out of selection or use of ethyl mercaptan as an odorant or arising from Shipper or Shipper's Consignee's delivery, receipt, use, transportation, storage, or sale of odorized or unodorized propane. Such indemnification shall include but not be limited to any claim against Carrier as described above whether based on product liability, negligence, breach of warranty, or other fault or any other cause of action, whether legal or equitable in nature. Shipper shall not be obligated to indemnify, hold harmless, and defend Carrier to the extent Carrier fails to inject ethyl mercaptan at a minimum ratio of 1 pound per 10,000 gallons of propane.

Section C. If Shipper (or Shipper's Consignee) desires that specific deliveries of propane not be injected with ethyl mercaptan, Shipper shall furnish Carrier, prior to delivery, written instructions that such delivery should not have ethyl mercaptan injected, including a certification that odorization is not required by any applicable law or regulation or applicable standards for prudent operation as to or in connection with the purposes and uses to be made of the propane.

Shipper shall indemnify and defend Carrier from any claims, liability, or losses (including costs of defense and reasonable attorney's fees) arising out of or related to any inaccuracy of such certification or arising out of or related to the failure of Shipper or Shipper's consignee to handle in a prudent manner unodorized propane.

Item No. 67 DIESEL HANDLING

Carrier has established a diesel handling surcharge to recover the costs necessary for carrier to facilitate the handling of both high and low sulfur diesel products; pursuant to the Environmental Protection Agency's (EPA's) regulation of 40 CFR Part 80.

The diesel surcharge of [U] three and eighty five (3.85) cents per barrel will apply only to the shipments of diesel fuel products.

The surcharge will have a ten year life, whereupon at the end of the tenth year the surcharge will be cancelled. The capital investment costs will not be included in NuStar Pipeline Operating Partnership, L.P.'s rate base. At the end of each annual period, Carrier will adjust the diesel surcharge upward or downward based on the previous year's applicable actual volumes and costs.

Item No. 70. DEMURRAGE CHARGES

In order to provide space for delivery of succeeding shipments into carrier's facilities and otherwise to prevent or relieve congestion at carrier's terminals, carrier shall give notice to those shippers or consignees whose petroleum products are causing congestion directing them to remove such products. If the products of more than one shipper or consignee are causing congestion but less than all such products must be removed, the products specified in the notice shall be determined on a first-in--first-out basis. Liquefied petroleum gases specified in the notice which are not removed at the close of a seven (7) day period and other products specified in the notice which are not removed at the close of a thirty (30) day period, beginning the day after such notice is sent by the carrier, shall be subject to a demurrage charge of [U] one (1) cent per barrel per day until removed. Demurrage charges shall be payable upon presentation of bill by the carrier.

Item No. 75. RECONSIGNMENT

If no backhaul movement is required, and if current operating conditions permit, petroleum products in the custody of carrier may be reconsigned to destinations named herein. No charge will be made for such reconsignment; however, the products so reconsigned shall be subject to the rates, rules and regulations applicable from point of initial origin to point of final destination on the date of such reconsignment.

Item No. 77. INSTANTANEOUS BILLING (PETROEX)

When requested by the consignor, carrier will accumulate in the appropriate program format, consignor-consignee information and will transmit same on a daily basis, Monday through Friday, to the General Electric Company Petroex System.

Item No. 79. TRANSMIX CHARGES

In addition to the charges for transportation and for other services provided herein, a charge of [D] two and fifty two (2.52) cents per barrel will be made for all petroleum products tendered for the transportation and processing cost of transmix created during the operation of the pipeline.

Item No. 80. STORAGE CHARGES

In addition to the charges for transportation and all other services provided herein, a charge of [D] twenty two and ninety six (22.96) cents per barrel will be made for all liquefied petroleum gases delivered from the pipeline into carrier's storage facilities at carrier's terminals, and a charge of [D] eight and thirty seven (8.37) cents per barrel will be made for all other products delivered from the pipeline into carrier's storage facilities at carrier's terminals.

Item No. 85. TERMINAL CHARGES

In addition to the charges for transportation and for other services provided herein, a charge of [D] fourteen and sixty two (14.62) cents per barrel will be made for all petroleum products delivered at carrier's terminals.

Item No. 87. TAX REGISTRATION

The Carrier shall require the shipper, consignee or consignor to provide proof of registration with appropriate Federal and State agencies for the collection of any sales and excise taxes. Failure to provide such proof of registration shall not relieve shipper, consignee or consignor of the appropriate tax liability.

Any charges levied against the Carrier by any State or Federal agency will be collected by the Carrier in accordance with the provision stated in tariff Item No. 90.

Item No. 90. PAYMENT OF CHARGES FOR TRANSPORTATION AND OTHER SERVICES

The charges for transportation, storage and services accruing on petroleum products accepted for

shipment shall be based on the rate applicable to the destination at which delivery is made. If required, charges shall be prepaid at point of origin or shall be paid before release of petroleum products from the custody of the carrier. Petroleum products accepted for transportation shall be subject to a lien for all lawful charges. Charges are due on receipt. If such charges are not paid in full within 15 days from the date of the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at a rate of 25% APR. Carrier reserves the right to off-set any such charges against any monies owed to Shipper by Carrier or any Petroleum Products of Shipper in Carrier's custody.

Item No. 96. SPECIAL HANDLING SERVICES

Petroleum Products which require handling in Carrier's pipelines or terminals because of special properties and/or specifications be handled for an additional charge as set forth below:

Natural Gasoline: In addition to the charges for transportation and for other services provided herein, a terminal specific charge included in the following table will be made for all natural gasoline transported and handled at carrier's terminals included in the Table below.

NuStar Terminal:	Rate in Cents per Barrel:
Geneva, Nebraska	[U] 10.0
Sioux Falls, South Dakota	[U] 10.0
Milford, Iowa	[U] 40.0
LeMars, Iowa	[U] 10.0

SECTION 2

LOCAL RATES
for the
TRANSPORTATION OF PETROLEUM PRODUCTS
(as defined in Item No. 10)
BY PIPELINE

All Rates in cents per barrel of forty-two (42) United States Gallons
The rates contained in this section apply only via the lines of the
NuStar Pipeline Operating Partnership, L.P.

Item No. 100.

Rates in this Item include delivery into storage at carrier's terminals or consignor facilities. See Items No. 65 Injection Additives and Dyes, 67 Diesel Handling, 79 Transmix Charges, 80 Storage Charges, 85 Terminal Charges, and 96 Special Handling Services for applicable charges.

FROM	Arkansas City, [C] Augusta, Wichita, El Dorado, Conway, Minneapolis Junction, KS	McPherson, KS	Council Bluffs, IA
[M] Salina, KS	[U] 65.64		----
[M] Hutchinson, KS	[U] 45.69		----
[M] Concordia, KS	[U] 68.47		----
[M] Geneva, NE	[U] 104.33	[U] 99.27	[U] 125.01
[M] ± Phillipsburg, KS	[U] 147.67	[U] 142.84	----
North Platte, NE	[D] 169.64	[D] 164.80	----
± North Platte (UP), NE	[D] 181.47	[D] 176.72	[D] 189.94
[M] Columbus, NE	← [U] 136.33	← [U] 131.39	----
[M] Osceola, NE	← [U] 132.09	← [U] 127.13	[U] 97.39
[M] Norfolk, NE	← [U] 150.63	← [U] 145.78	[U] 78.85
Yankton, SD	← [D] 149.48	← [D] 144.62	[D] 77.03
± Vermillion, SD	← [D] 152.27	← [D] 147.40	----
LeMars, IA	← [D] 152.27	← [D] 147.40	----
Milford, IA	← [D] 116.82	← [D] 111.95	----
Rock Rapids, IA	[D] 152.27	[D] 147.40	----
Sioux Falls, SD	[D] 149.29	[D] 144.49	[D] 135.21
Mitchell, SD	[D] 178.68	[D] 173.82	[D] 106.25
Wolsey, SD	[D] 207.20	[D] 202.34	[D] 134.70
Aberdeen, SD	[D] 229.44	[D] 224.58	[D] 157.02
[M] Jamestown, ND	[U] 250.49	[U] 245.54	[U] 177.11
Roseville, MN	[D] 325.55	[D] 320.77	----

SECTION 2 – Continued

Item No. 110.

Rates in this Item include delivery into consignor facilities at destination. See Item No. 67 Diesel Handling for applicable charges.

FROM:	Arkansas City, KS	[C] Augusta, KS	Wichita, KS	El Dorado, KS
TO:				
[C] Augusta, KS	[M] [C] 39.07	----	[M] [C] 33.88	[M] [C] 39.07
Wichita, KS	[M] [U] 47.33	[M] [C] 40.96	----	[M] [U] 42.49
El Dorado, KS	[M] [U] 40.96	[M] [C] 32.58	[M] [U] 37.42	----
McPherson, KS	[M] [U] 46.03	----	[M] [U] 44.03	[M] [U] 40.96
Conway, KS	[M] [U] 47.33	----	[M] [U] 46.03	[M] [U] 42.49

Item No. 120. TRANSFER CHARGES [M]

Rates in this Item include delivery into consignor facilities at destination. See Item No. 95 for applicable charge for security surcharge.

When pumping schedules permit, transfers will be made in either direction between carrier's two (2) [C] ~~Wichita~~ stations for a charge of ~~fourteen and six tenths (14.6) cents per barrel and transfers will be made in either direction between carrier's two (2)~~ El Dorado stations for a charge of [I] twenty eight and thirty three (28.33) cents per barrel.

SECTION 3

JOINT RATES AND ROUTES
for the
TRANSPORTATION OF PETROLEUM PRODUCTS
(as defined in Item No. 10)
BY PIPELINE
All Rates in cents per barrel of forty-two (42) United States Gallons

Item No. 130.

Rates in this Item include delivery into storage at carrier's terminal or consignor facilities. See Items No. 65 Injection Additives and Dyes, 67 Diesel Handling, 79 Transmix Charges, 80 Storage Charges, 85 Terminal Charges for applicable charges.

** Diesel Products originating from either Route 3 or Route 4 via Magellan Pipeline Company, LP will incur a [I] 3.90 cents per barrel Diesel Handling fee per Magellan Pipeline LP Central Origins Rules and Regulation Tariff, Item No. 169 – Diesel Handling. This fee is collected by Carrier and remitted to Magellan Pipeline Company, LP.

TO	FROM VIA ROUTE	Bushton, KS No. 1	Ponca City, OK No. 2	Tulsa, OK No. 3 **	Houston, TX No. 4 **
[M] ±	El Dorado, KS	----	[U] 42.37	----	----
[C] ±	Augusta, KS	----	----	[C] 84.76	[C] 209.42
[M] ±	Wichita, KS	----	----	[U] 88.06	[U] 212.60
[M] ±	McPherson, KS	----	[U] 47.33	[U] 88.30	[U] 213.09
[M] ±	Conway, KS	----	[U] 48.87	[U] 88.06	[U] 212.60
[M]	Salina, KS	----	[U] 65.76	[U] 111.21	[U] 235.86
[M]	Hutchinson, KS	----	[U] 45.69	[U] 91.37	[U] 215.92
[M]	Concordia, KS	----	[U] 68.47	[U] 114.04	[U] 238.69
[M]	Geneva, NE	[U] 106.98	[U] 104.35	[U] 149.57	[U] 274.34
[M] ±	Phillipsburg, KS	----	[U] 147.67	[U] 193.14	[U] 317.79
	North Platte, NE	[D] 180.92	[D] 169.64	[D] 213.69	[D] 336.69
±	North Platte (UP), NE	----	[D] 181.47	[D] 225.48	[D] 348.50
[M]	Columbus, NE	----	← [U] 136.34	← [U] 181.68	← [U] 305.55
[M]	Osceola, NE	----	← [U] 132.09	← [U] 177.43	← [U] 301.96
[M]	Norfolk, NE	[U] 156.88	← [U] 150.63	← [U] 195.84	← [U] 320.49
	Yankton, SD	[D] 163.40	← [D] 149.48	← [D] 193.57	← [D] 316.57
±	Vermillion, SD	----	← [D] 152.27	← [D] 196.36	← [D] 319.39
	LeMars, IA	----	← [D] 152.27	← [D] 196.36	← [D] 319.39
	Milford, IA	----	← [D] 116.82	← [D] 160.96	← [D] 283.89
	Rock Rapids, IA	----	[D] 152.27	[D] 196.36	[D] 319.39
	Sioux Falls, SD	----	[D] 149.29	[D] 192.46	[D] 315.42
	Mitchell, SD	----	[D] 178.68	[D] 222.70	[D] 345.67
	Wolsey, SD	[D] 218.47	[D] 207.20	[D] 251.17	[D] 374.12
	Aberdeen, SD	----	[D] 229.44	[D] 273.35	[D] 396.30
[M]	Jamestown, ND	----	[U] 250.49	[U] 295.71	[U] 420.24

Item No. 150. ROUTING INSTRUCTIONS

ROUTE No. 1	ONEOK North System, L.L.C. to Minneapolis Junction, Kansas, thence NuStar Pipeline Operating Partnership, L.P
ROUTE No. 2	Conoco Pipe Line Company to Arkansas City or 21 st Jct, Kansas, thence NuStar Pipeline Operating Partnership, L.P.
ROUTE No. 3	Magellan Pipeline Company L.P. to El Dorado, Kansas, thence NuStar Pipeline Operating Partnership, L.P
ROUTE No. 4	Magellan Pipeline Company L.P. to El Dorado, Kansas, thence NuStar Pipeline Operating Partnership, L.P

Map

The system map for this tariff may be found at www.nustarenergy.com> Customers>Interactive Map.